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*NOVEMBER*

*TACOMA POWER*

2013

**FINANCIAL  
REPORT**





# Public Utility Board

DAVID NELSON

Chair

WOODROW JONES

Vice-Chair

BRYAN FLINT

Secretary

MARK PATTERSON

Member

MONIQUE TRUDNOWSKI

Member

WILLIAM A. GAINES

Director of Utilities/CEO

THEODORE C. COATES

Power Superintendent/COO

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES  
CITY OF TACOMA



CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION  
Doing Business As

# TACOMA POWER

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*Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.*

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CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

STATEMENTS OF NET POSITION - November 31, 2013 AND November 31, 2012

<b>ASSETS</b>	2013	2012 (As Restated)
<b>UTILITY PLANT</b>		
Electric Plant in Service .....	\$1,753,625,353	\$1,662,664,187
Less Depreciation and Amortization .....	(833,325,449)	(779,540,754)
Total .....	920,299,904	883,123,433
Construction Work in Progress .....	35,476,989	66,704,530
Net Utility Plant .....	955,776,893	949,827,963
 <b>NON-UTILITY PROPERTY</b> .....	 182,051	 182,051
 <b>RESTRICTED ASSETS</b>		
Cash and Equity in Pooled Investments:		
2002 T&D Major Project Fund .....	904,579	1,132,486
2004 Construction Fund .....	-	338,351
2005 Construction Fund .....	5,908,281	6,351,240
2010A Construction Fund .....	-	6,681
2010B Construction Fund .....	24,473,165	59,284,333
2010C Construction Fund .....	-	(848,344)
2013 Construction Fund .....	83,827,762	-
Provision for Debt Service .....	38,103,426	37,947,510
Special Bond Reserves .....	16,997,639	16,997,639
Wynoochee Reserve--State of Washington .....	2,496,590	2,471,364
Total Restricted Assets .....	172,711,442	123,681,260
 <b>CURRENT ASSETS</b>		
Cash and Equity in Pooled Investments:		
Current Fund .....	191,768,053	222,064,023
Customers' and Contractors' Deposits .....	2,803,602	2,884,986
Conservation Loan Fund .....	4,895,802	4,837,671
Rate Stabilization Fund .....	48,000,000	36,000,000
Receivables:		
Customers .....	17,563,569	13,983,293
Accrued Unbilled Revenue .....	27,765,060	23,149,258
Others .....	11,588,371	11,383,661
Provision for Uncollectibles .....	(2,849,634)	(3,049,765)
Materials and Supplies .....	6,399,658	6,831,709
Prepayments and Other .....	3,272,339	2,206,293
Total Current Assets .....	311,206,820	320,291,129
 <b>OTHER ASSETS</b>		
Conservation Loan Fund Receivables .....	1,318,318	1,603,368
 Total Assets .....	 1,441,195,524	 1,395,585,771
 <b>Deferred Outflows</b>		
Regulatory Asset - Conservation .....	37,674,607	30,181,948
Unamortized Loss on Refunding Bonds .....	16,442,253	7,044,690
Total Deferred Outflows .....	54,116,860	37,226,638
 <b>TOTAL ASSETS AND DEFERRED OUTFLOWS</b> .....	 \$1,495,312,384	 \$1,432,812,409

*These statements should be read in conjunction with the Notes to Financial Statements contained in the 2012 Annual Report.*

<b>NET POSITION AND LIABILITIES</b>	2013	2012 (As Restated)
<b>NET POSITION</b>		
Net Investment in Capital Assets .....	\$648,413,200	\$487,742,350
Restricted for:		
Wynoochee Reserve - State of Washington .....	2,496,590	2,471,364
Debt Service .....	25,937,083	26,386,250
Unrestricted .....	116,639,439	263,800,861
TOTAL NET POSITION .....	<u>793,486,312</u>	<u>780,400,825</u>
<b>LONG-TERM DEBT</b>		
2004 Electric System Revenue Bonds .....	-	47,970,000
2005 Electric System Revenue Bonds, Series A .....	130,000	93,060,000
2005 Electric System Refunding Bonds, Series B ...	122,135,000	149,595,000
2007 Electric System Refunding Bonds .....	21,300,000	52,770,000
2010A Electric System Refunding Bonds .....	8,000,000	16,000,000
2010B Electric System Refunding Bonds .....	147,070,000	147,070,000
2010C Electric System Refunding Bonds .....	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds .....	181,610,000	-
2013B Electric System Rev & Refunding Bonds .....	35,620,000	-
Total Bonded Indebtedness .....	<u>540,050,000</u>	<u>530,650,000</u>
Less: Unamortized Bond Discounts/Premiums ....	<u>25,126,956</u>	<u>2,935,429</u>
Net Bonded Indebtedness .....	<u>565,176,956</u>	<u>533,585,429</u>
<b>CURRENT LIABILITIES</b>		
Salaries and Wages Payable .....	3,169,473	2,942,581
Taxes and Other Payables .....	9,655,233	8,737,221
Purchases and Transmission of Power Accrued .....	11,668,552	9,971,836
Interest Payable .....	12,166,343	11,561,260
Customers' Deposits .....	2,758,948	2,859,501
Current Portion of Long-Term Debt .....	28,295,000	28,785,000
Current Accrued Compensated Absences .....	966,845	935,763
Total Current Liabilities .....	<u>68,680,394</u>	<u>65,793,162</u>
<b>LONG TERM LIABILITIES</b>		
Long Term Accrued Compensated Absences .....	8,701,604	8,421,869
Other Long Term Liabilities .....	11,267,118	8,611,124
Total Long Term Liabilities .....	<u>19,968,722</u>	<u>17,032,993</u>
TOTAL LIABILITIES .....	<u>653,826,072</u>	<u>616,411,584</u>
<b>DEFERRED INFLOWS</b>		
Rate Stabilization .....	<u>48,000,000</u>	<u>36,000,000</u>
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u><u>\$1,495,312,384</u></u>	<u><u>\$1,432,812,409</u></u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER  
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
November 30, 2013 AND November 30, 2012

	For the month of November 2013	For the month of November 2012 (As Restated)
<b>OPERATING REVENUES</b>		
Sales of Electric Energy .....	\$29,246,875	\$27,711,099
Other Operating Revenues .....	1,319,361	1,225,389
Click! Network Operating Revenues .....	2,177,601	2,098,774
Total Operating Revenue .....	32,743,837	31,035,262
<b>OPERATING EXPENSES</b>		
Production Expense		
Hydraulic Power Production .....	876,617	2,654,168
Other Production Expense .....	285,581	158,742
Total Expense Power Produced .....	1,162,198	2,812,910
Purchased Power .....	10,187,437	9,468,735
Total Production Expense .....	11,349,635	12,281,645
Transmission Expense .....	2,020,902	1,990,505
Distribution Expense .....	1,698,655	2,087,513
Click! Network Commercial Operations Expense .	1,494,034	1,576,948
Customer Accounts Expense (CIS) .....	752,448	948,068
Conservation and Other Customer Assistance ...	424,602	748,819
Taxes .....	1,081,721	1,363,078
Depreciation .....	4,802,903	4,406,341
Administrative and General .....	3,397,973	3,167,132
Total Operating Expenses .....	27,022,873	28,570,049
<b>OPERATING INCOME (LOSS) .....</b>	<b>5,720,964</b>	<b>2,465,213</b>
<b>NON-OPERATING REVENUES (EXPENSES)</b>		
Interest Income .....	140,930	277,015
Contribution to Family Need .....	(75,000)	(37,500)
Other Net Non-Op Revenues and Deductions .....	(19,442)	80,920
Interest on Long-Term Debt .....	(2,279,072)	(2,312,252)
Amort. of Debt Related Costs .....	(284,829)	16,329
Interest Charged to Construction .....	(3,217,023)	269,851
Total Non-Operating Revenues (Expenses) ..	(5,734,436)	(1,705,637)
Net Income (Loss) Before Capital Contributions and Transfers .....	(13,472)	759,576
Capital Contributions		
Cash .....	259,368	331,641
Donated Fixed Assets .....	-	78,041
Grants .....	-	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers		
City Gross Earnings Tax .....	(1,995,602)	(1,584,343)
Transfers from (to) Other Funds .....	-	-
<b>CHANGE IN NET POSITION .....</b>	<b>(\$1,420,153)</b>	<b>(\$85,538)</b>
TOTAL NET POSITION - January 1 .....		
TOTAL NET POSITION - November 30 .....		



YEAR TO DATE		2013	
November 30,	November 2012	OVER	PERCENT
2013	2012	(UNDER)	CHANGE
	(As Restated)	2012	
\$334,446,332	\$317,626,280	\$16,820,052	5.3%
15,665,504	14,896,232	769,272	5.2%
23,858,216	22,601,907	1,256,309	5.6%
<u>373,970,052</u>	<u>355,124,419</u>	<u>18,845,633</u>	5.3%
15,548,961	19,180,510	(3,631,549)	-18.9%
3,281,211	2,877,921	403,290	14.0%
18,830,172	22,058,431	(3,228,259)	-14.6%
<u>116,078,023</u>	<u>102,159,759</u>	<u>13,918,264</u>	13.6%
134,908,195	124,218,190	10,690,005	8.6%
22,401,898	20,974,263	1,427,635	6.8%
22,673,927	27,506,083	(4,832,156)	-17.6%
17,397,029	16,733,459	663,570	4.0%
8,706,828	9,819,930	(1,113,102)	-11.3%
8,372,811	6,634,741	1,738,070	26.2%
16,319,762	15,542,729	777,033	5.0%
51,707,761	52,905,892	(1,198,131)	-2.3%
36,936,387	33,663,140	3,273,247	9.7%
<u>319,424,598</u>	<u>307,998,427</u>	<u>11,426,171</u>	3.7%
54,545,454	47,125,992	7,419,462	15.7%
1,275,735	3,219,270	(1,943,535)	-60.4%
(825,000)	(412,500)	(412,500)	100.0%
(530,603)	909,959	(1,440,562)	-158.3%
(24,310,099)	(25,434,760)	1,124,661	-4.4%
(1,230,610)	179,631	(1,410,241)	-785.1%
-	4,016,712	(4,016,712)	-100.0%
<u>(25,620,577)</u>	<u>(17,521,688)</u>	<u>(8,098,889)</u>	-46.2%
28,924,877	29,604,304	(679,427)	-2.3%
4,742,040	4,516,501	225,539	5.0%
202,954	136,261	66,693	48.9%
-	295,452	(295,452)	-100.0%
3,453,058	3,625,085	(172,027)	-4.7%
(22,901,587)	(21,619,705)	(1,281,882)	5.9%
<u>(141,512)</u>	<u>898,420</u>	<u>(1,039,932)</u>	-115.8%
14,279,827	17,456,318	(3,176,491)	-18.2%
779,206,485	762,944,507	16,261,978	2.1%
<u>\$793,486,312</u>	<u>\$780,400,825</u>	<u>\$13,085,487</u>	1.7%

These statements should be read in conjunction with the Management Discussion and Analysis in the September 2013 Financial Report.

CITY OF TACOMA, WASHINGTON

TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS  
November 30, 2013 AND November 30, 2012

	<u>For the month of</u> <u>November 2013</u>	<u>For the month of</u> <u>November 2012</u>
<b>OPERATING REVENUE</b>		
Sales of Electric Energy		
Residential .....	\$11,260,632	\$9,970,014
Commercial .....	1,914,542	1,709,722
General .....	8,755,375	7,751,679
Contract Industrial .....	1,745,673	1,574,903
Public Street and Highway Lighting .....	33,571	34,251
Sales to Other Electric Utilities .....	25,322	22,799
Total Sales to Customers .....	<u>23,735,115</u>	<u>21,063,368</u>
Bulk Power Sales .....	5,511,760	6,647,731
Total Sales of Electric Energy .....	<u>29,246,875</u>	<u>27,711,099</u>
Other Operating Revenue		
Rentals and Leases from Elect. Property ...	111,751	101,724
Wheeling .....	826,461	769,079
Service Fees and Other .....	381,149	354,586
Telecommunications Revenue .....	2,177,601	2,098,774
Total Other Operating Revenues .....	<u>3,496,962</u>	<u>3,324,163</u>
 TOTAL OPERATING REVENUES .....	 <u><u>\$32,743,837</u></u>	 <u><u>\$31,035,262</u></u>
 <b>BILLINGS (Number of Months Billed)</b>		
Residential .....	141,765	136,186
Commercial .....	14,407	13,374
General .....	2,410	2,184
Contract Industrial .....	2	2
Public Streets and Highway Lighting .....	1,052	989
Sales to Other Utilities .....	1	1
 TOTAL BILLINGS .....	 <u><u>159,637</u></u>	 <u><u>152,736</u></u>

YEAR TO DATE		2013 OVER (UNDER) 2011	PERCENT CHANGE
November 30, 2013	November 30, 2012		
\$133,932,719	\$127,557,704	\$6,375,015	5.0%
22,957,822	21,439,172	1,518,650	7.1%
99,887,474	94,700,945	5,186,529	5.5%
18,388,333	17,284,635	1,103,698	6.4%
1,143,716	1,099,609	44,107	4.0%
278,694	327,442	(48,748)	-14.9%
<u>276,588,758</u>	<u>262,409,507</u>	<u>14,179,251</u>	<u>5.4%</u>
<u>57,857,574</u>	<u>55,216,773</u>	<u>2,640,801</u>	<u>4.8%</u>
<u>334,446,332</u>	<u>317,626,280</u>	<u>16,820,052</u>	<u>5.3%</u>
2,422,519	2,489,944	(67,425)	-2.7%
8,986,487	8,100,581	885,906	10.9%
4,256,498	4,305,707	(49,209)	-1.1%
23,858,216	22,601,907	1,256,309	5.6%
<u>39,523,720</u>	<u>37,498,139</u>	<u>2,025,581</u>	<u>5.4%</u>
<u>\$373,970,052</u>	<u>\$355,124,419</u>	<u>\$18,845,633</u>	<u>5.3%</u>
1,687,860	1,662,037	25,823	1.6%
169,887	167,119	2,768	1.7%
30,354	30,388	(34)	-0.1%
22	22	-	0.0%
9,992	9,715	277	2.9%
11	11	-	0.0%
<u>1,898,126</u>	<u>1,869,292</u>	<u>28,834</u>	<u>1.5%</u>

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
TACOMA POWER

GROSS GENERATION REPORT - November 30, 2013 AND November 30, 2012

	For the month of Nov 2013	For the month of Nov 2012
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande .....	29,767,000	33,875,000
Generated - Alder .....	17,591,000	21,145,000
TOTAL NISQUALLY .....	<u>47,358,000</u>	<u>55,020,000</u>
Generated - Cushman No. 1 .....	8,309,000	18,239,000
Generated - Cushman No. 2 .....	12,351,000	29,317,000
TOTAL CUSHMAN .....	<u>20,660,000</u>	<u>47,556,000</u>
Generated - Mossyrook .....	120,656,000	147,050,000
Generated - Mayfield .....	79,345,000	91,748,000
TOTAL COWLITZ .....	<u>200,001,000</u>	<u>238,798,000</u>
Generated - Wynoochee .....	1,917,000	7,669,000
Generated - Hood Street .....	126,000	214,100
Grant Net Actual .....	-	-
Tacoma's Share of Priest Rapids .....	2,418,000	2,566,000
Tacoma's Share of GCPHA .....	-	-
TOTAL KWH GENERATED - TACOMA SYSTEM .....	272,480,000	351,823,100
Purchased Power		
BPA Slice Contract .....	158,342,000	169,795,000
BPA Block Contract .....	134,536,000	140,141,000
Interchange Net .....	(123,051,000)	(222,941,000)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED ..	<u>442,307,000</u>	<u>438,818,100</u>
Losses .....	1,905,663	2,746,234
Baldi Replacement .....	194,098	403,652
Ketron .....	31,776	28,977
NT PC Mutuals Schedules .....	(3,200,000)	(2,465,000)
PC Mutual Inadvertent .....	453,550	766,303
TACOMA SYSTEM FIRM LOAD .....	<u>441,692,087</u>	<u>440,298,266</u>
Maximum Kilowatts (System Firm Load) .....	880,962	807,598
Average Kilowatts (System Firm Load) .....	613,461	614,332
PIERCE COUNTY MUTUAL LOAD .....	141,877,000	136,573,000
KWH BILLED		
Residential Sales .....	141,438,041	129,563,976
Commercial Sales .....	23,249,194	21,737,016
General .....	160,499,237	150,349,238
Contract Industrial .....	44,487,540	41,606,160
Public Street and Highway Lighting .....	781,590	836,703
Sales to Other Electric Utilities .....	521,100	472,500
TOTAL FIRM .....	<u>370,976,702</u>	<u>344,565,593</u>
Bulk Power Sales .....	155,457,000	233,247,000
TOTAL KWH BILLED .....	<u>526,433,702</u>	<u>577,812,593</u>

YEAR TO DATE		2013 OVER (UNDER)	PERCENT CHANGE
Nov 30 2013	Nov 30 2012	2012	
311,795,800	376,617,200	(64,821,400)	-17.2%
198,198,000	242,271,000	(44,073,000)	-18.2%
<u>509,993,800</u>	<u>618,888,200</u>	<u>(108,894,400)</u>	-17.6%
90,004,000	85,031,000	4,973,000	5.8%
132,087,000	112,558,000	19,529,000	17.4%
<u>222,091,000</u>	<u>197,589,000</u>	<u>24,502,000</u>	12.4%
934,361,000	1,250,298,000	(315,937,000)	-25.3%
623,671,000	795,136,000	(171,465,000)	-21.6%
<u>1,558,032,000</u>	<u>2,045,434,000</u>	<u>(487,402,000)</u>	-23.8%
<u>22,466,000</u>	<u>32,572,000</u>	<u>(10,106,000)</u>	-31.0%
<u>3,379,800</u>	<u>3,811,500</u>	<u>(431,700)</u>	-11.3%
<u>(3,279,000)</u>	<u>(124,000)</u>	<u>(3,155,000)</u>	0.0%
<u>32,026,000</u>	<u>33,413,000</u>	<u>(1,387,000)</u>	-4.2%
<u>254,570,000</u>	<u>255,564,000</u>	<u>(994,000)</u>	-0.4%
2,599,279,600	3,187,147,700	(587,868,100)	-18.4%
2,011,206,000	2,368,343,000	(357,137,000)	-15.1%
1,408,980,000	1,395,802,000	13,178,000	0.9%
<u>(1,543,932,000)</u>	<u>(2,492,402,000)</u>	<u>948,470,000</u>	38.1%
4,475,533,600	4,458,890,700	16,642,900	0.4%
33,229,045	33,203,865	25,180	0.1%
641,905	1,769,201	(1,127,296)	-63.7%
259,560	291,902	(32,342)	-11.1%
<u>(30,988,000)</u>	<u>(24,853,000)</u>	<u>(6,135,000)</u>	24.7%
5,724,609	6,592,254	(867,645)	-13.2%
<u>4,484,400,719</u>	<u>4,475,894,922</u>	<u>8,505,797</u>	0.2%
1,314,385,000	1,360,194,000	(45,809,000)	-3.4%
1,712,519,397	1,717,466,843	(4,947,446)	-0.3%
285,461,677	280,366,718	5,094,959	1.8%
1,832,424,314	1,826,032,800	6,391,514	0.4%
477,264,405	462,712,871	14,551,534	3.1%
27,997,334	28,123,489	(126,155)	-0.4%
5,806,100	5,636,700	169,400	3.0%
<u>4,341,473,227</u>	<u>4,320,339,421</u>	<u>21,133,806</u>	0.5%
<u>2,088,267,000</u>	<u>2,782,057,000</u>	<u>(693,790,000)</u>	-24.9%
<u>6,429,740,227</u>	<u>7,102,396,421</u>	<u>(672,656,194)</u>	-9.5%

CITY OF TACOMA, WASHINGTON  
DEPARTMENT OF PUBLIC UTILITIES  
CLICK! NETWORK  
COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - NOVEMBER 30, 2013

	<u>NOVEMBER</u> 2013	<u>NOVEMBER</u> 2012
<b>TELECOMMUNICATIONS REVENUE</b>		
CATV .....	\$1,593,946	\$1,554,262
Broadband .....	93,486	104,413
ISP .....	473,120	426,644
Interdepartmental .....	17,049	13,455
Total Operating Revenue .....	<u>2,177,601</u>	<u>2,098,774</u>
 <b>TELECOMMUNICATIONS EXPENSE-COMMERCIAL</b>		
Administration & Sales Expense .....		
Salaries & Wages Expense .....	211,246	225,399
General Expense .....	115,785	61,082
Contract Services .....	905,519	953,771
IS & Intergovernmental Services .....	54,588	51,935
Fleet Services .....	827	1,049
Capitalized A & G Expense .....	(10,826)	(5,637)
Total Admin. & Sales Expense .....	<u>1,277,139</u>	<u>1,287,599</u>
 Operations & Maintenance Expense ...		
Salaries & Wages Expense .....	190,122	211,972
General Expense .....	8,725	15,151
Contract Services .....	7,262	64,543
IS & Intergovernmental Services .....	1,120	2,829
Fleet Services .....	9,666	8,731
New Connect Capital .....	-	(13,877)
Total Oper. & Maint. Expense .....	<u>216,895</u>	<u>289,349</u>
 Total Telecommunications Expense .	1,494,034	1,576,948
 Net Revenues (Expenses) Before Taxes and Depreciation and Amortization ....	683,567	521,826
 Taxes .....	311,701	304,980
Depreciation and Amortization .....	<u>436,154</u>	<u>492,354</u>
 NET OPERATING REVENUES (EXPENSES) ....	<u><u>(64,288)</u></u>	<u><u>(275,508)</u></u>

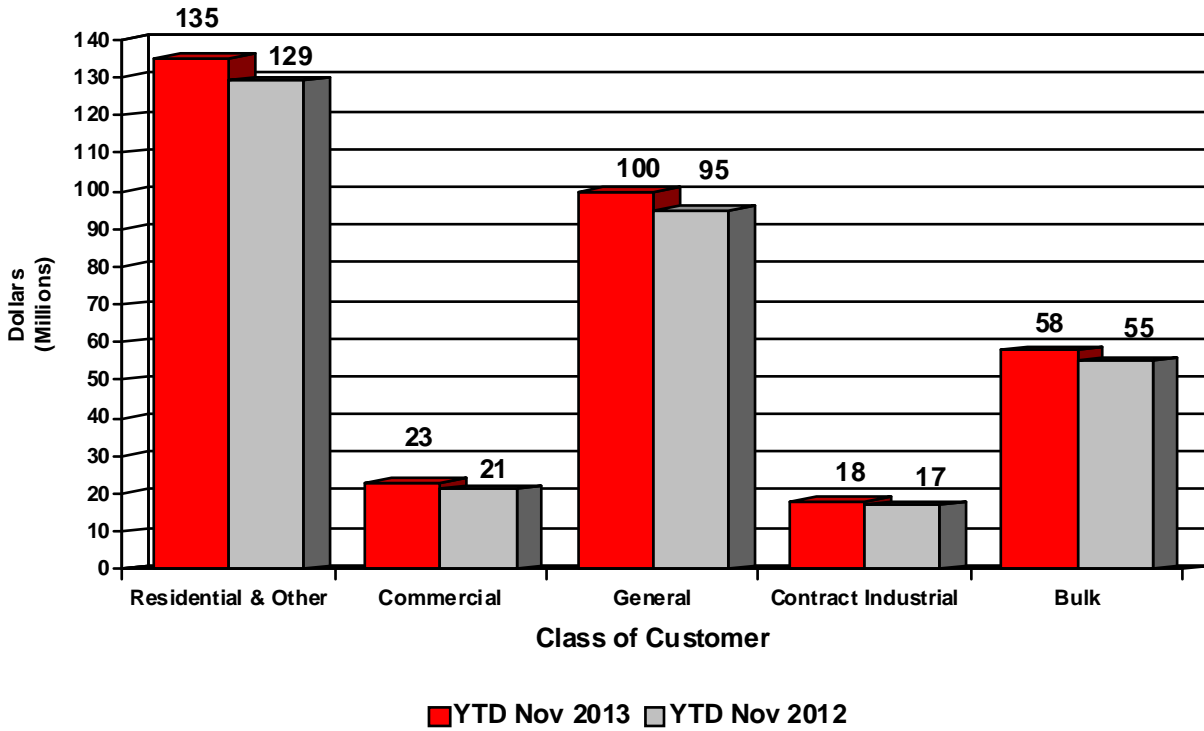
YEAR TO DATE			
NOVEMBER 30 2013	NOVEMBER 30 2012	2013/2012 VARIANCE	PERCENT CHANGE
\$17,659,825	\$16,692,898	\$966,927	5.8%
1,043,736	1,253,977	(210,241)	-16.8%
4,942,065	4,539,513	402,552	8.9%
212,590	115,519	97,071	84.0%
<u>23,858,216</u>	<u>22,601,907</u>	<u>1,256,309</u>	5.6%
2,650,313	2,563,148	87,165	3.4%
655,916	464,930	190,986	41.1%
11,026,493	10,668,192	358,301	3.4%
533,622	553,973	(20,351)	-3.7%
11,919	5,811	6,108	105.1%
(116,460)	(204,049)	87,589	-42.9%
<u>14,761,803</u>	<u>14,052,005</u>	<u>709,798</u>	5.1%
2,239,695	2,318,621	(78,926)	-3.4%
163,004	155,245	7,759	5.0%
177,115	231,482	(54,367)	-23.5%
24,109	26,691	(2,582)	-9.7%
130,423	131,110	(687)	-0.5%
(99,120)	(181,695)	82,575	-45.4%
<u>2,635,226</u>	<u>2,681,454</u>	<u>(46,228)</u>	-1.7%
17,397,029	16,733,459	663,570	4.0%
6,461,187	5,868,448	592,739	10.1%
3,516,091	3,295,616	220,475	6.7%
<u>4,772,893</u>	<u>5,359,650</u>	<u>(586,757)</u>	-10.9%
<u>(1,827,797)</u>	<u>(2,786,818)</u>	<u>959,021</u>	-34.4%

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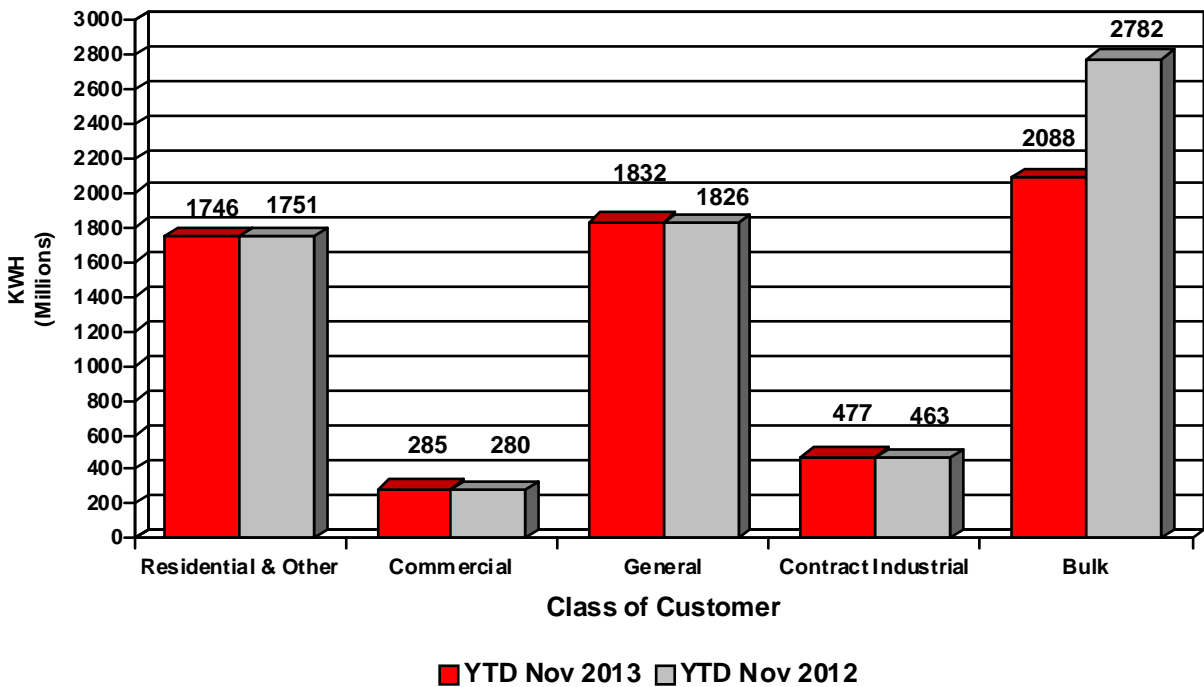


# Supplemental Data

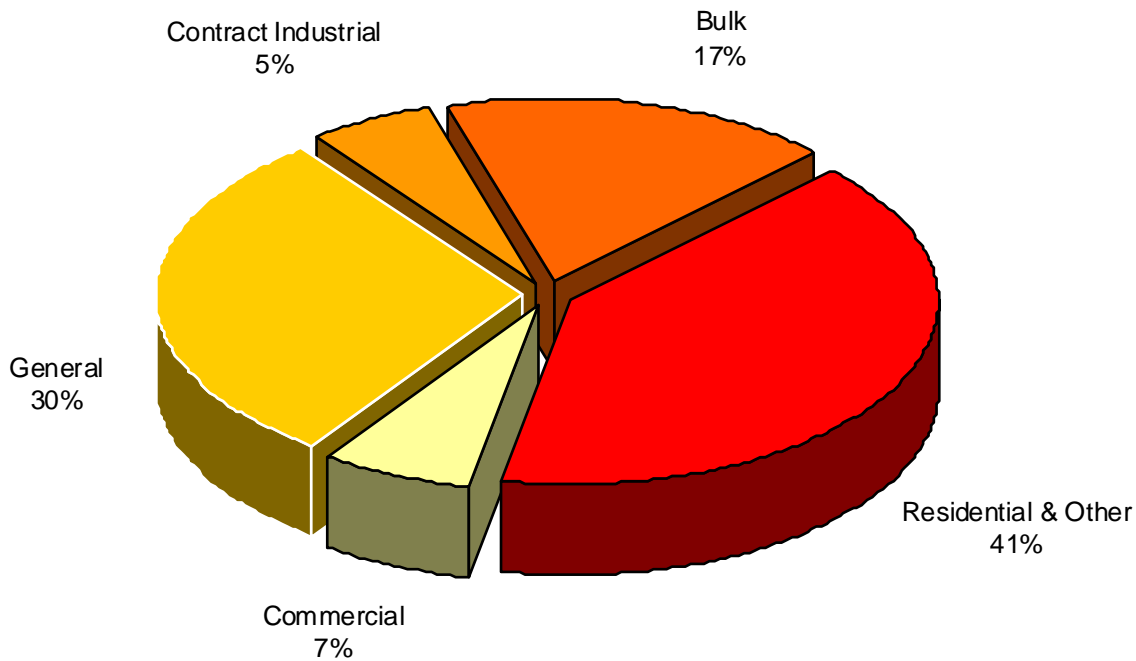
**SALES OF ELECTRIC ENERGY**  
Year to Date - November 2013 & 2012



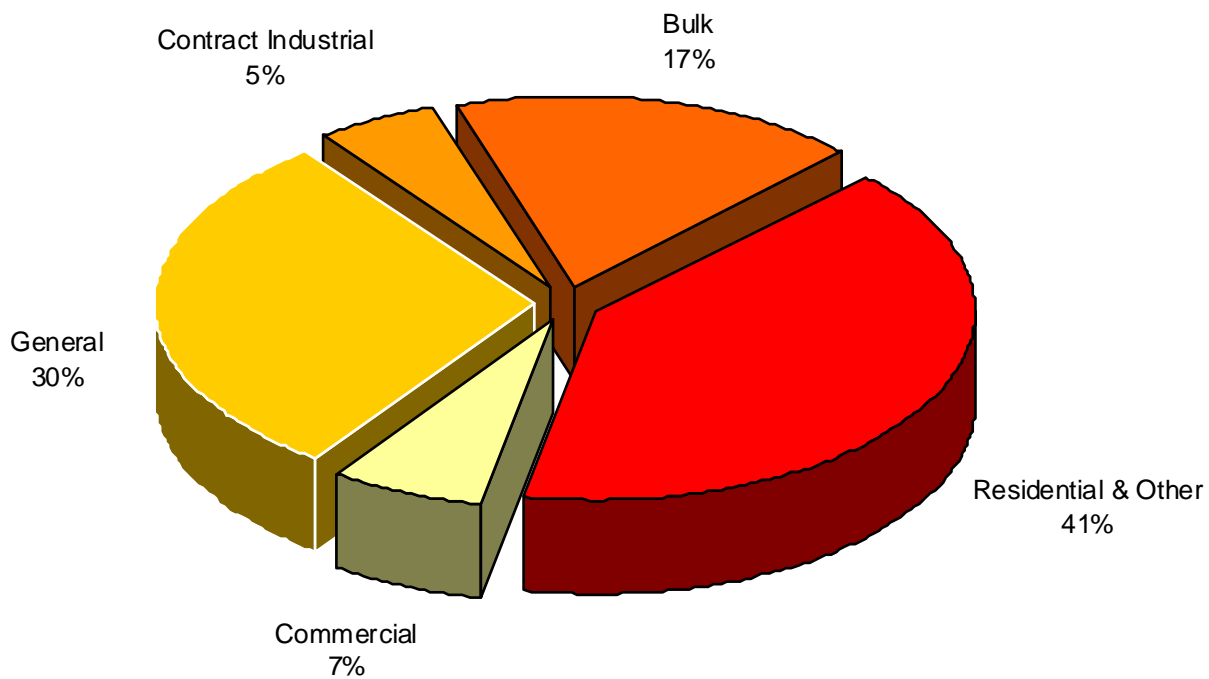
**TOTAL POWER BILLED**  
Year to Date - November 2013 & 2012



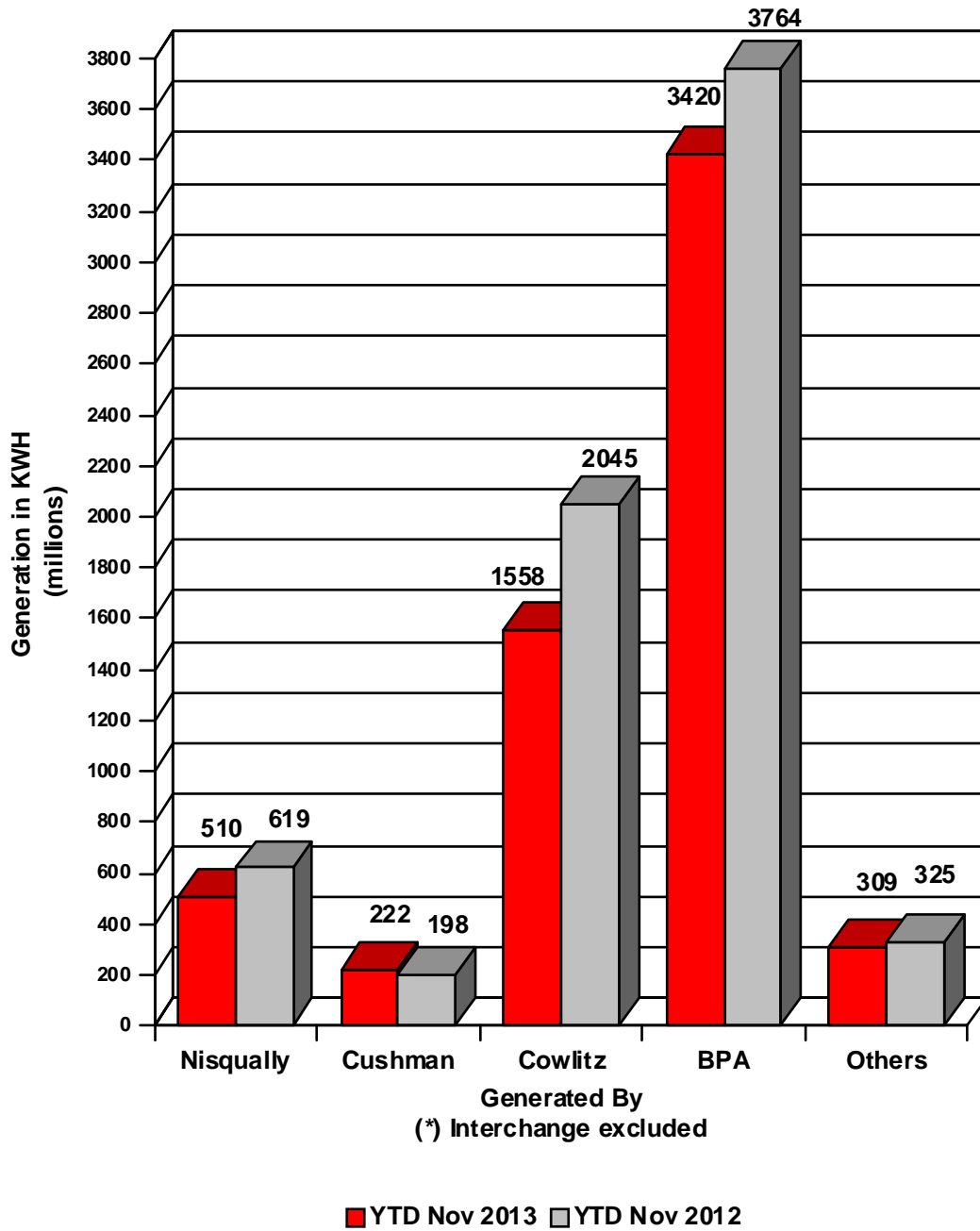
**SALES OF ELECTRIC ENERGY**  
**Year to Date - November 2013 (\$334,446,332)**



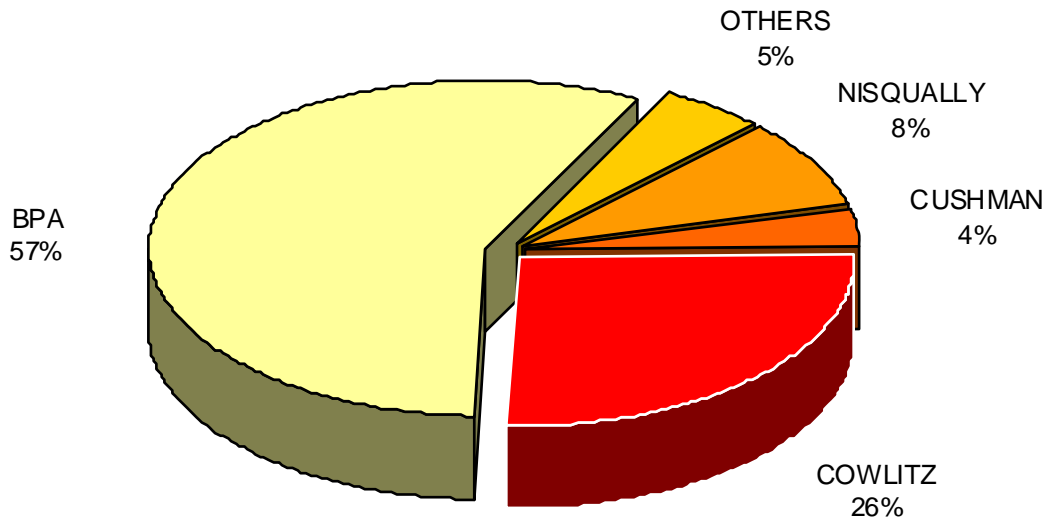
**SALES OF ELECTRIC ENERGY**  
**Year to Date - November 2012 (\$317,626,280)**



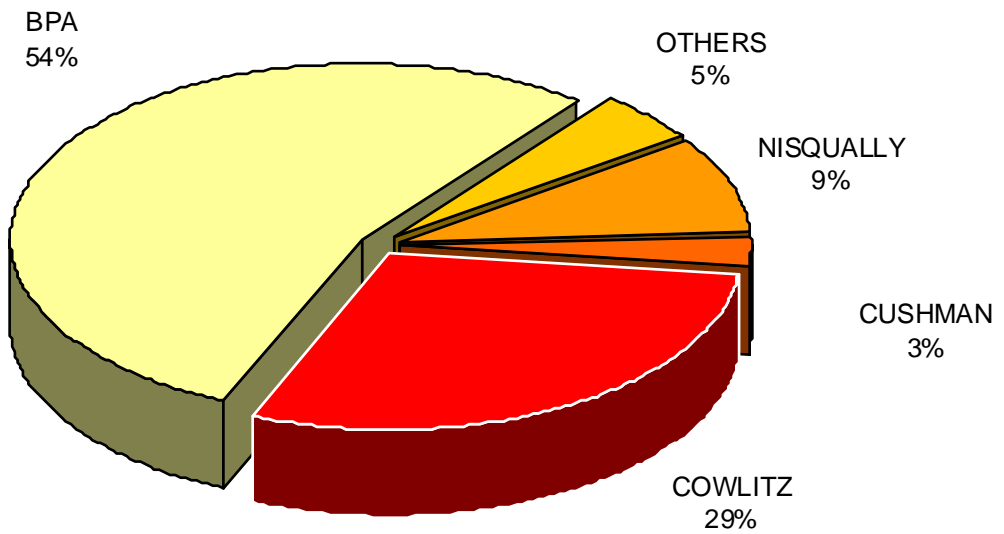
**POWER SOURCES (\*)**  
**Year to Date November 2013 & 2012**



**POWER SOURCES (\*)**  
**Year to Date - November 2013**

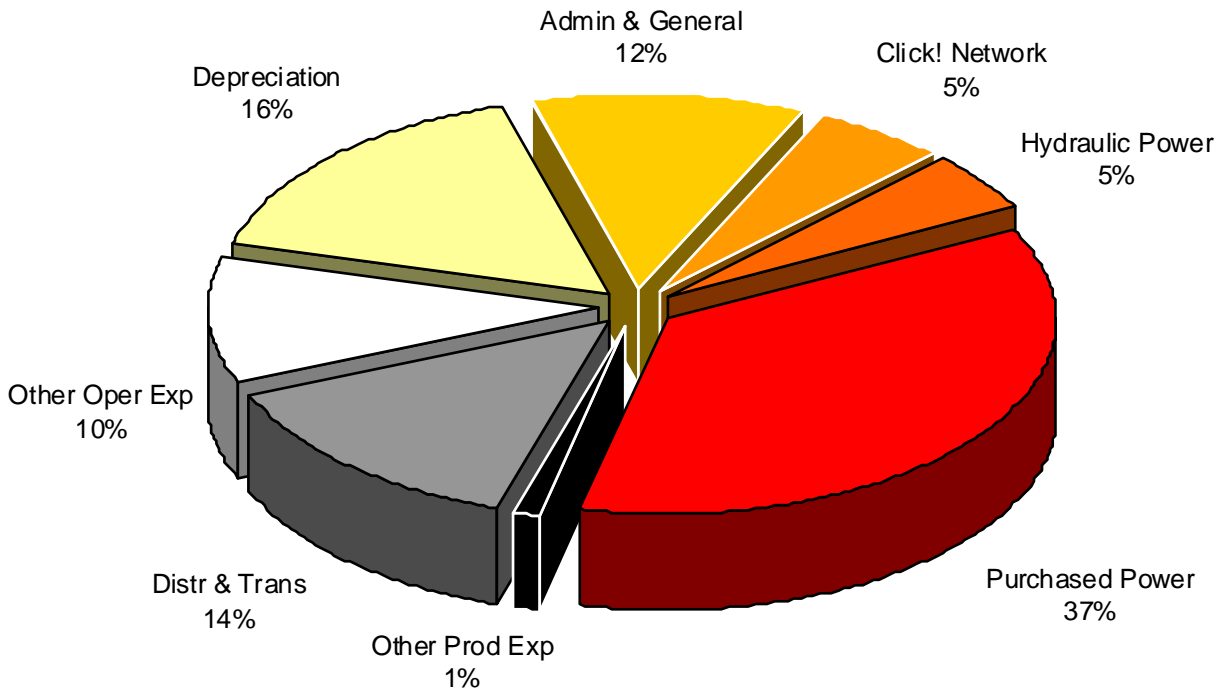


**POWER SOURCES (\*)**  
**Year to Date - November 2012**

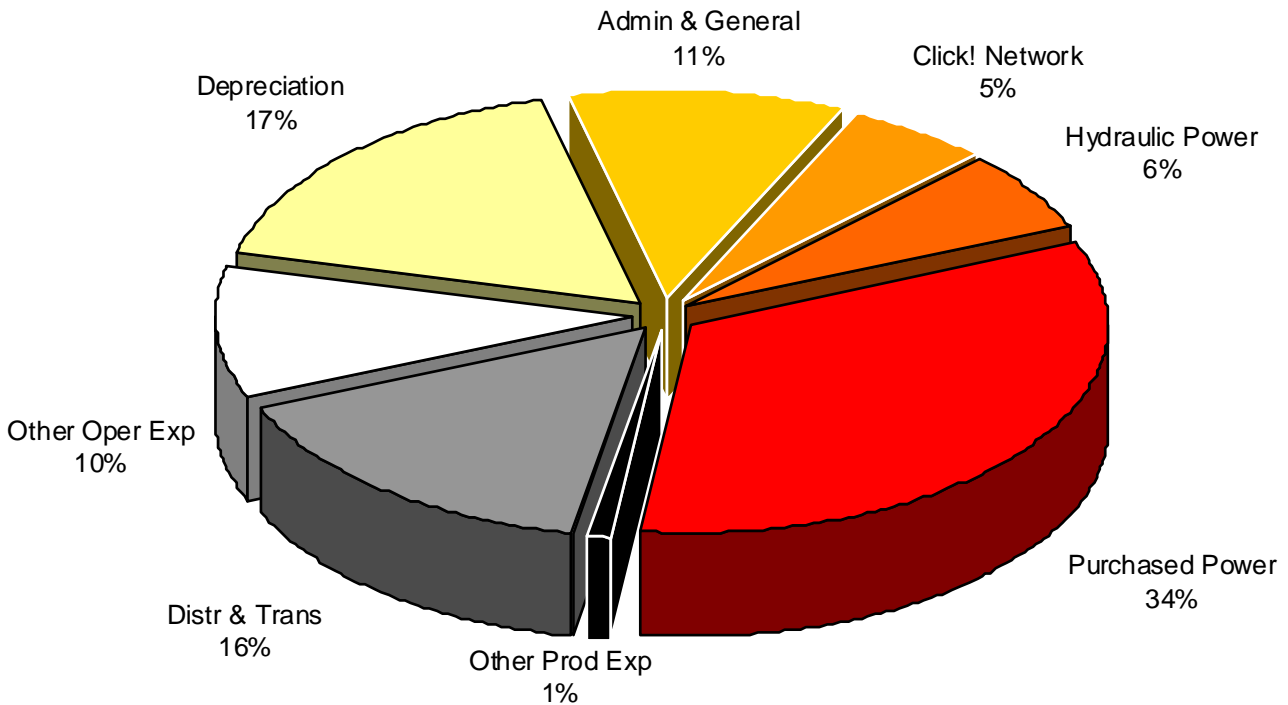


(\*) Interchange excluded

**TOTAL OPERATING EXPENSES \***  
**Year to Date - November 2013 (\$319,424,598)**



**TOTAL OPERATING EXPENSES \***  
**Year to Date - November 2012 (\$307,998,427)**



\* City Gross Earnings Taxes are not included in Total Operating Expenses.



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